

**PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigations Plans Discovery 2026-2028
Data Response**

PG&E Data Request No.:	OEIS_001-Q018
PG&E File Name:	WMP-Discovery2026-2028_DR_OEIS_001-Q018
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Requester DR No.:	OEIS-P-WMP_2025-PGE-001
Requesting Party:	Office of Energy Infrastructure Safety
Requester:	Nathan Poon
Date Sent:	April 16, 2025

SUBJECT: REGARDING IDLE TRANSMISSION POWER LINES

QUESTION 018

- a. How many circuit miles of idle transmission lines does PG&E have in the HFTD and HFRA?
 - i. Do any of these idle transmission lines run parallel, and in close proximity to energized transmission lines?
 - ii. Are any of these idle transmission lines planned for removal in 2026 to 2028?
 - A. If yes, provide targets for 2026, 2027, and 2028.
 - B. If no. explain:
 - 1. Explain why removal is not planned.
 - 2. Explain if any of these lines could become energized through induction.

Answer 018

- a. PG&E has three idle transmission lines totaling 2.25 miles in HFTD and HFRA.
 - i. One of these lines runs parallel and close to energized Distribution lines outside of HFTD and HFRA.
 - ii. No
 - A. N/A
 - B.
 - 1. PG&E plans to remove two of the three lines in 2025. The third line is not planned for removal at this time but is being evaluated for the optimal induction mitigation solution.
 - 2. Only one of the three lines has sections that could become energized through induction. These sections are outside of HFTD and HFRA, and PG&E is evaluating induction mitigation

options to reduce the risk of the line becoming energized through induction.