

**PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigations Plans Discovery 2026-2028
Data Response**

PG&E Data Request No.:	OEIS_001-Q017
PG&E File Name:	WMP-Discovery2026-2028_DR_OEIS_001-Q017
Request Date:	April 8, 2025
Requester DR No.:	OEIS-P-WMP_2025-PGE-001
Requesting Party:	Office of Energy Infrastructure Safety
Requester:	Nathan Poon
Date Sent:	April 11, 2025

SUBJECT: REGARDING COVERED CONDUCTOR, LINE REMOVAL AND MICROGRIDS

QUESTION 017

On page 180 of its 2026-2028 Base WMP, PG&E states

“[PG&E’s System Hardening GH-12] initiative includes overhead hardening mitigations, specifically covered conductor installation and line removal, including remote grids.”

- a. Provide separate targets for the following initiatives in the same table format as Table 8-1.
 - i. Covered Conductor
 - ii. Line Removal
 - iii. Microgrids

Answer 017

PG&E does not set separate targets for the initiatives that are included in GH-12. We have provided estimates based on the 2026-2028 workplan and these estimates may differ from the total miles completed each year. For clarity, microgrid information is not provided because those are not part of the Overhead and Line Removal – Distribution Initiative (GH-12) initiative. Instead, remote grid enables the removal of lines and is included in the line removal activity.

See attachment “*WMP-Discovery2026-2028_DR_OEIS_001-Q017Atch01.xlsx*” with the estimates by initiative requested in Table 8-1 format.