

**PACIFIC GAS AND ELECTRIC COMPANY**  
**Wildfire Mitigation Plans Discovery 2023-2025**  
**Data Response**

PG&E Data Request No.:	CalAdvocates_050-Q005		
PG&E File Name:	WMP-Discovery2023-2025_DR_CalAdvocates_050-Q005		
Request Date:	June 24, 2024	Requester DR No.:	CalAdvocates-PGE-2025WMP-14
Date Sent:	July 18, 2024	Requesting Party:	Public Advocates Office
PG&E Witness:		Requester:	Amanda Asadi

The following question relates to PG&E's response to data request CalAdvocates-PGE-2023WMP-34.

**QUESTION 005**

Data request CalAdvocates-PGE-2023WMP-34, Questions 9 and 10, PG&E states that Garberville 1101 and Otter 1102 had Fuse Save Installations “identified as a proactive strategy to both minimize wildfire risk while also providing reliability improvement benefits under EPSS enablement conditions.”

- a) Please provide an excel sheet of circuits that PG&E identified that might need proactive strategies ahead of EPSS enablement.
- b) Please provide the criteria PG&E used to determine which circuits might need proactive strategies for reliability improvement under EPSS enablement.

**ANSWER 005**

- a) Please see “*WMP-Discovery2023-2025\_DR\_CalAdvocates\_050-Q005Atch01.xlsx*” for a list of EPSS circuits identified for proactive reliability improvement work in 2024.
- b) Reliability improvement work identified as “proactive” relative to the EPSS program includes vegetation management, animal mitigation work, and sectionalizing work on EPSS capable zones experiencing multiple outages. Circuits and zones are identified for proactive work based on a combination of factors including historic EPSS outage activity, which includes causes of outages, customer impact, in some cases history of animal interaction in the geographic area, and all historical outage activity for sectionalizing work.